

AVONDALE PARTNERS

What does NA energy mean to rail equipment?

November 21, 2013 Rail Trends 2013

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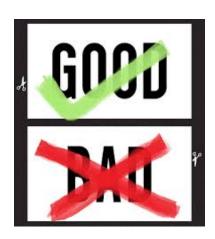
Where are we?

The Economy

- US economy is in slow growth mode.
- Globally, industrial end markets generally remain weak. But Europe and China could be at a bottom.
- Oil and gas has fundamentally changed industrial NA.
 - Generational low in natural gas is next leg?

The Equipment Cycle

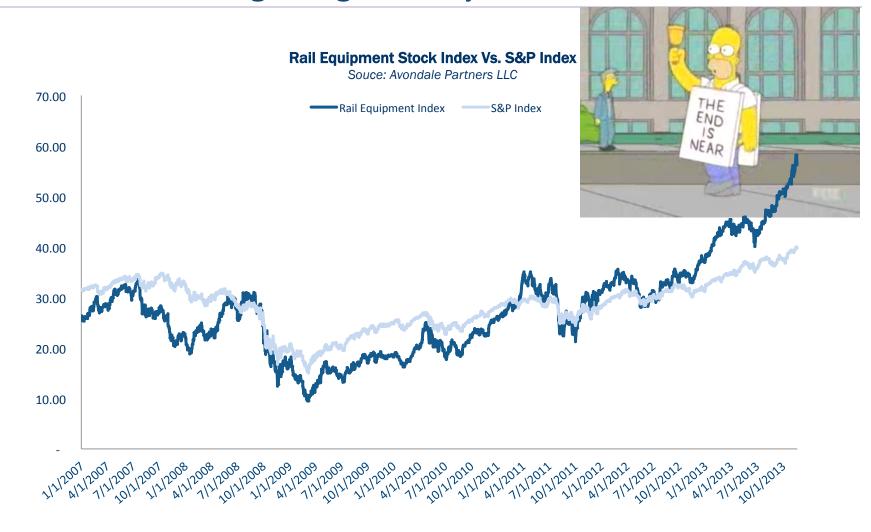
- Companies have cash \$
- Capex largely ignoring historical replacement cycles and could mean pent up demand in the future (with a little economic growth)
- Impending regulatory changes are 'game changers'
- Greed will happen. At what point do we over capacitize? Nearly every car builder is manufacturing tanks now.



Rail Equipment...

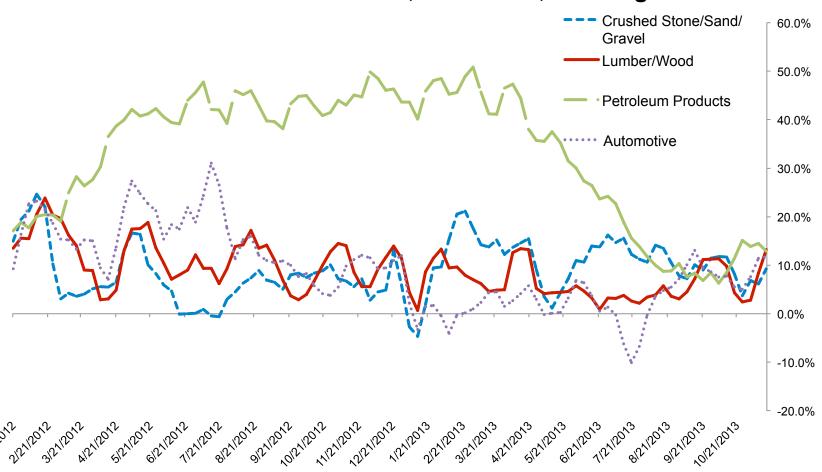
- Shale crude development is a game changer.
 - Inbound products to drill sites (frac sand, pipe, etc).
 - -Crude
 - Refined products. \$1b in refinery expansions occurring: Valero Houston,
 Flint Hills Corpus Christie, Marathon Cattletsburg
 - –Import activity falling to zero...what is the export opportunity?
 - Pipelines will be built, but CBR (and tangent biz) has room to exist and grow
- Lease rates are still very strong, just not insane anymore.
- Diversification of orders beginning.
- Pent up replacement largely ignored.
- Regulatory impacts spur mandated capex: PTC and...now tank cars.

Rail Equipment Has Outperformed the Market...But Are Fundamentals Strong Enough for Rally to Continue?



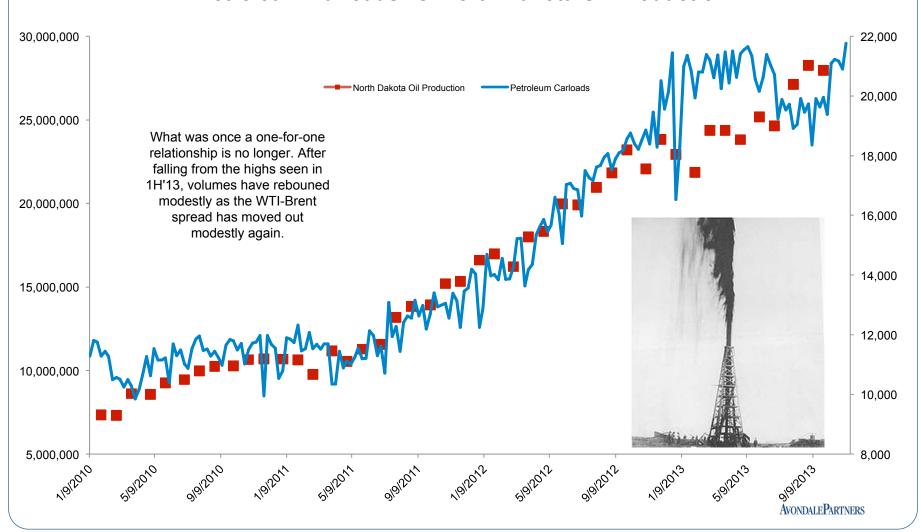
End-Markets Remain Choppy but Encouraging

What's Been Hot? Autos, Petroleum, Housing

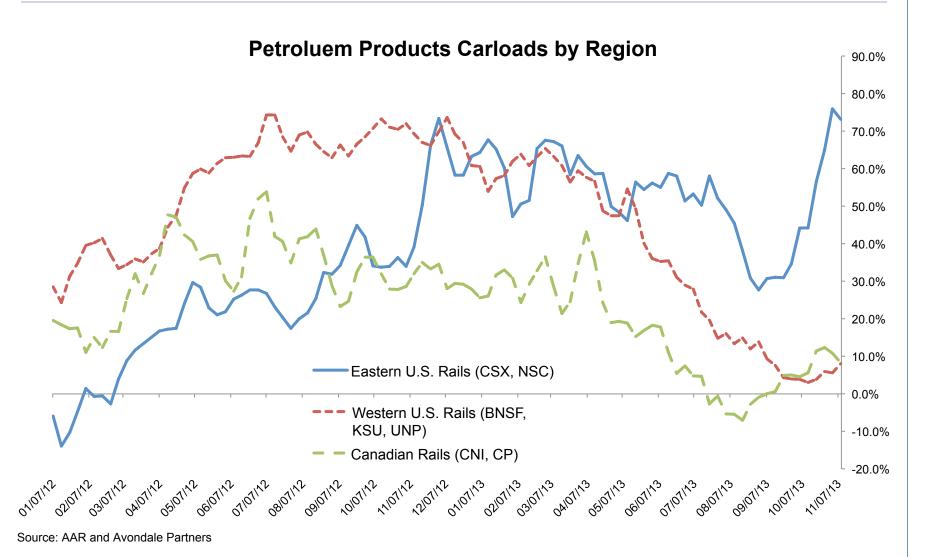


Crude by rail: That Spread Is Important

Petroleum Carloads vs. North Dakota Oil Production

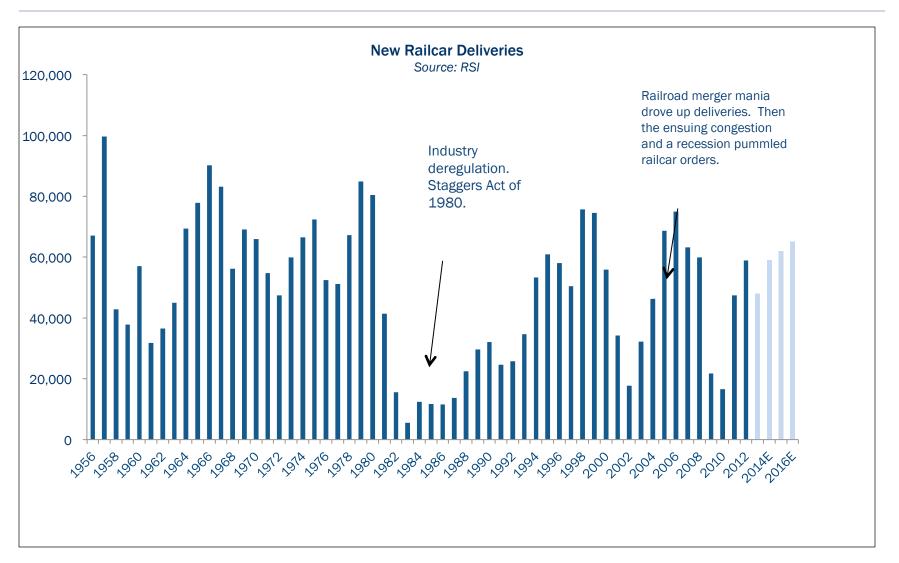


Growth where there aren't (and won't be) pipelines...

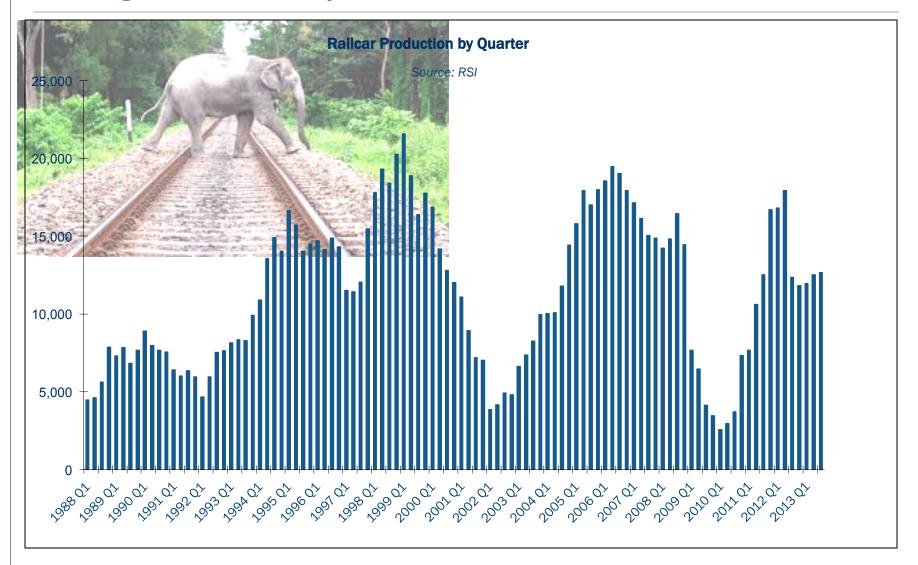


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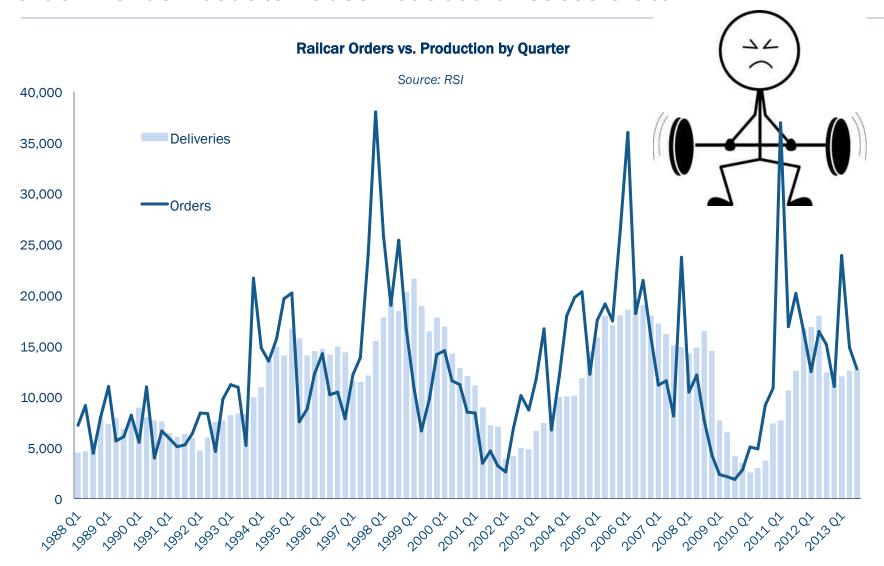
Resumption of Growth in 2014? Long-term NA Rail Story Positive



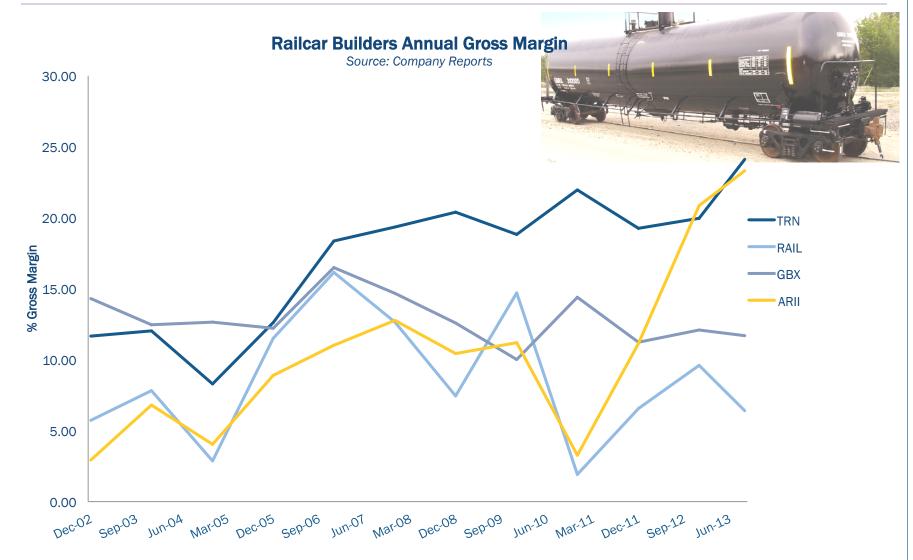
Backlog Stable, but Only on Lower Deliveries



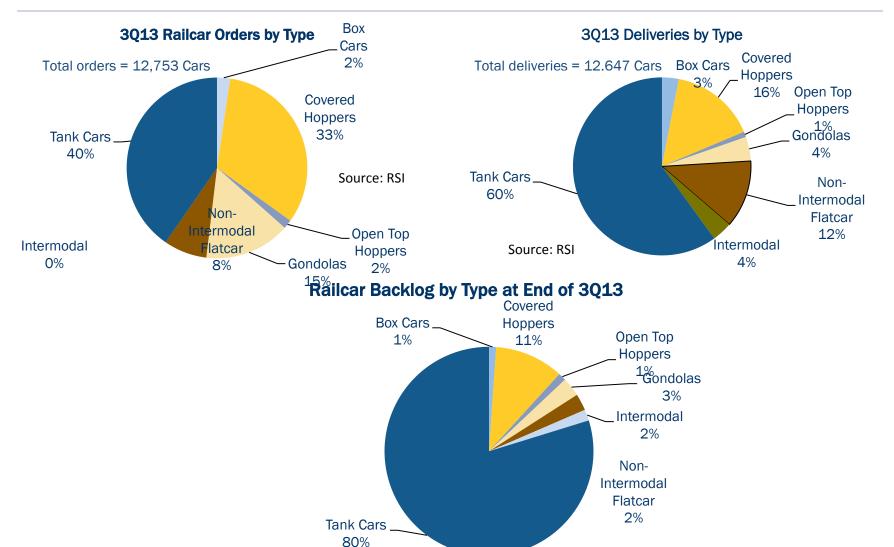
Order Trends About to Pause...but could reaccelerate?



What has tank car production meant for margins?



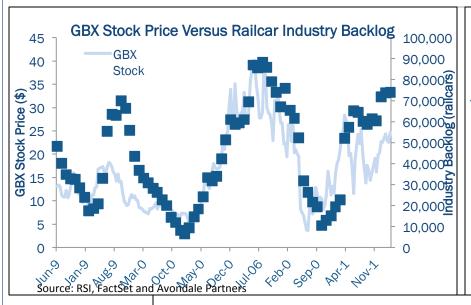
The Street Fears One Dimensionally Driven Markets...

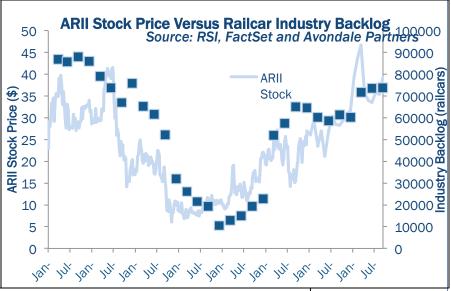


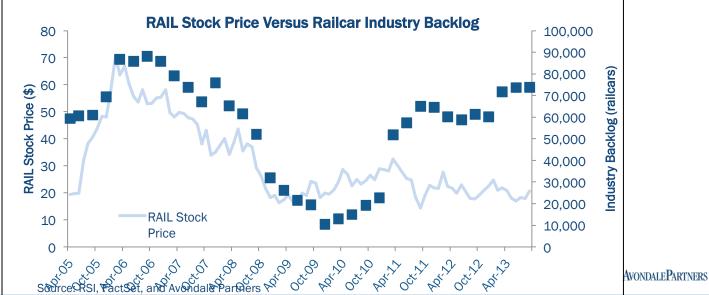
Total backlog = 73,848 cars

Source: RSI

Backlogs And Stock Prices

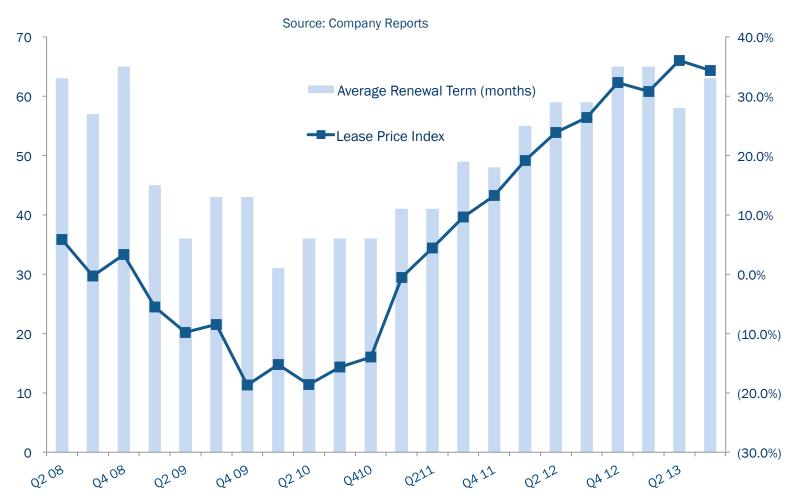






A snap shot of lease rates...

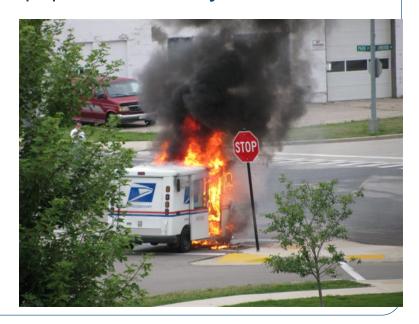
GATX's Lease Price Index and Average Renewal Term



We are from the gov't and we are here to help...

- Impending tank car regulatory changes:
 - Media is putting every railcar fire on primetime news since summer accident.
 - -Constituents are not aligned on how much regulation. This is not a PTC like situation: railroads, car owners and shippers all have different concerns.
 - -AAR comments last week "stunned" the equipment industry.





Tank car mania continues...

- AAR desires to increase safety standards beyond stricter voluntary specs adopted in July 2011 for tank cars carrying haz mat materials.
- How much of the fleet will be impacted? AAR estimates that 92,000 cars (of a 330K fleet) will be impacted in some way.
- •AAR estimates \$1b in retrofit costs. Could likely be higher on \$20-40K per car retrofit estimates.
- Backlogs on tank cars are out at least two years.
- Major questions:
 - -Phase in timing?
 - -Was impending tank car bubble erased, as we force out older cars?
 - -Shop capacity? (on top of other previously mandated service, ie HM201)
 - –Who ultimately pays?
 - –Does this change the economics for crude by rail?

Thoughts about the future...

- Shop and manufacturing capacity tightening...car prices remain high.
- Greed: When do we start adding too much capacity? It will happen.
- Tank cars are treated as they never have before:
 - -Maintenance cost of manifest versus unit train service.
 - -Corrosion:
 - •Do we know the acidity of the crude?
 - Car lining an expensive proposition \$7-10K/car
 - Lessor versus lessee on who pays and how to measure.
- Providing safer equipment, but not killing the CBR value proposition.
- Figuring out how much equipment is needed is a complex equation of network efficiency, production, pipeline availability and new finds.
- Regulatory changes could impact order trends on tanks in near-term, but the bubble might not be forming after all.

